






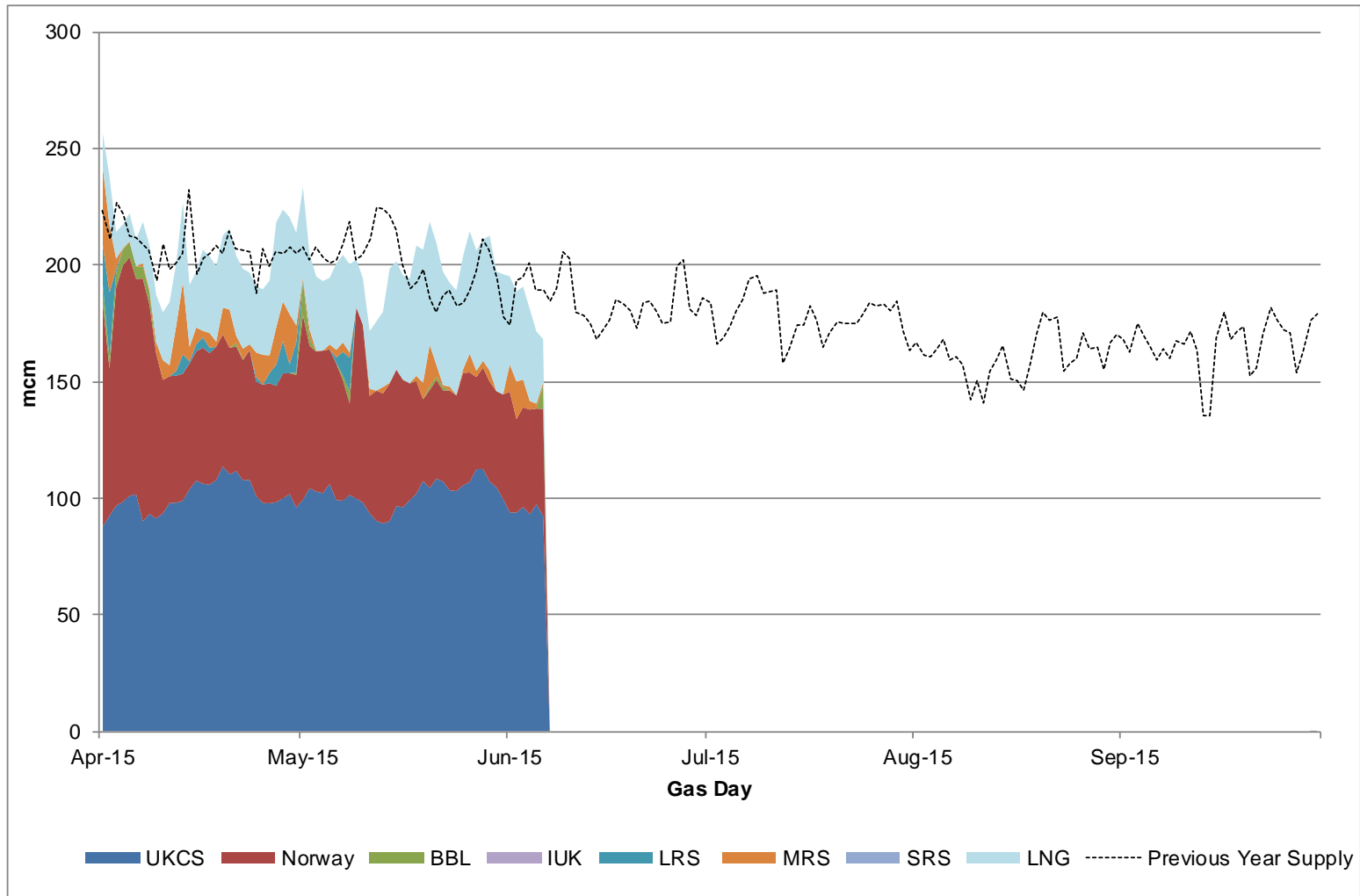
Supply [1st April 2015 to 6th June 2015]

NTS Supply Summer 2015 (mscm/d)

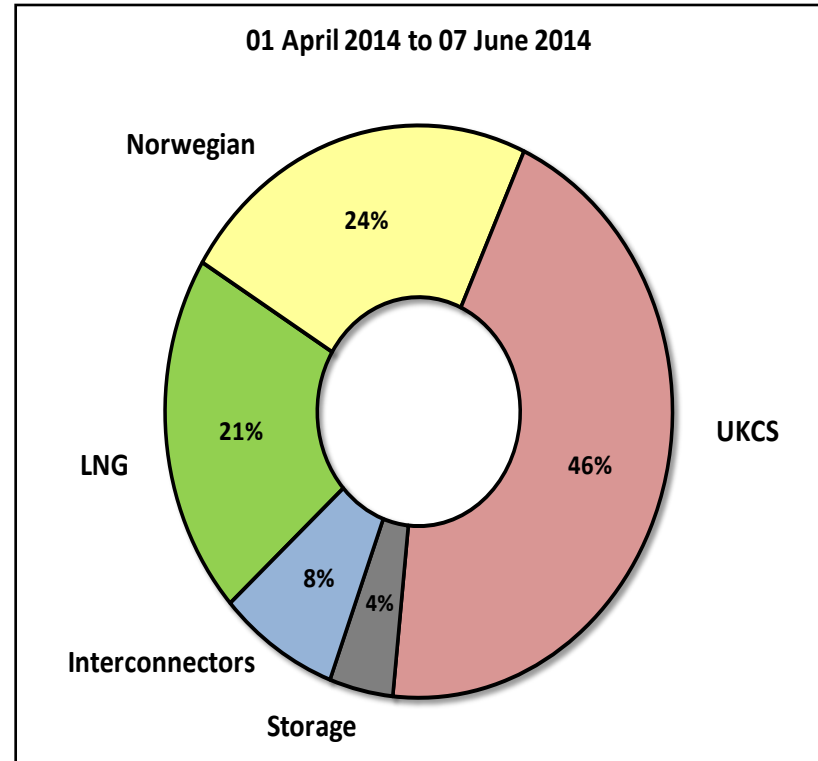
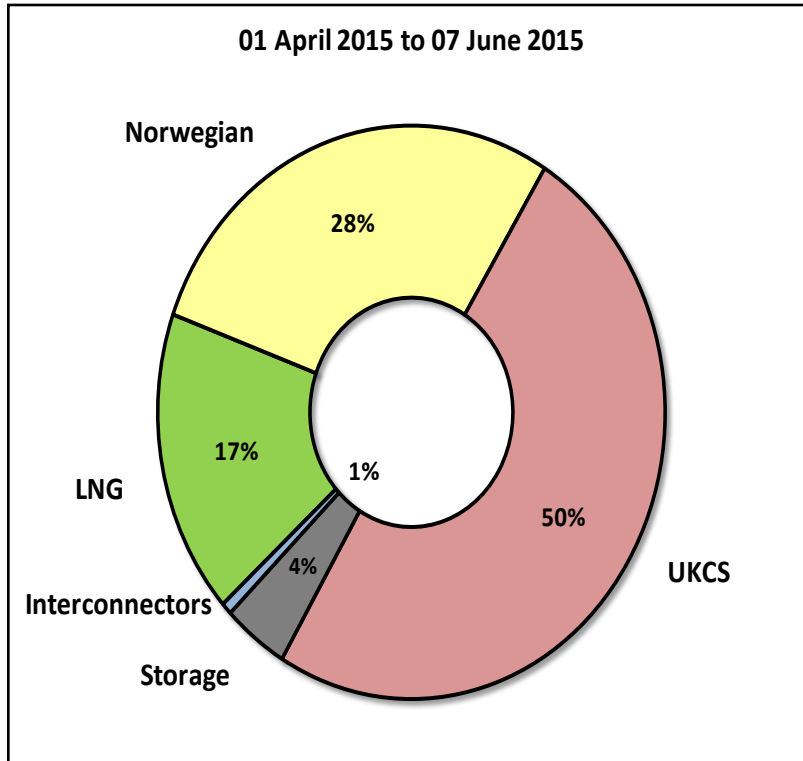
Entry	Min [To Date]	Max [To Date]	Avg [To Date]	Summer Actual Range [Apr – Sep 2014]	Comments												
 UKCS	87.8	113.5	100.4	51 - 105	<p>* Ranges for this summer are expected to be very similar to last year, with the exception of BBL where expected flows have been reduced by approximately 10mcm/d.</p> <ul style="list-style-type: none"> A cap on production from the Groningen field due to fears of seismic events has meant a reduction to the predicted BBL flows to the UK. As with the last few years LNG supplies are expected to peak in early summer with a likely dip mid summer as Asian demand increases in response to air conditioning load. 												
 NORWAY est*	35.0	104.1	57.1	10 - 72													
 INTERCONNEC TORS BBL	0.0	14.2	1.4	0 - 26													
 INTERCONNEC TORS IUK	0.0	0.2	0.0	0 - 0.5													
 LNG	10.3	57.9	34.8	13 - 56													
 STORAGE WITHDRAWAL	0.0	56.9	8.4	0 - 29													
					<table border="1"> <thead> <tr> <th>Entry</th> <th>Min</th> <th>Max</th> <th>Avg</th> </tr> </thead> <tbody> <tr> <td>Actual Supply</td> <td>168</td> <td>257</td> <td>202</td> </tr> <tr> <td>Actual Supply Exc. Storage</td> <td>167</td> <td>227</td> <td>194</td> </tr> </tbody> </table>	Entry	Min	Max	Avg	Actual Supply	168	257	202	Actual Supply Exc. Storage	167	227	194
Entry	Min	Max	Avg														
Actual Supply	168	257	202														
Actual Supply Exc. Storage	167	227	194														

Gas Supply Breakdown

1st April 2015 to 6th June 2015 vs Previous Year



Gas Supply Breakdown



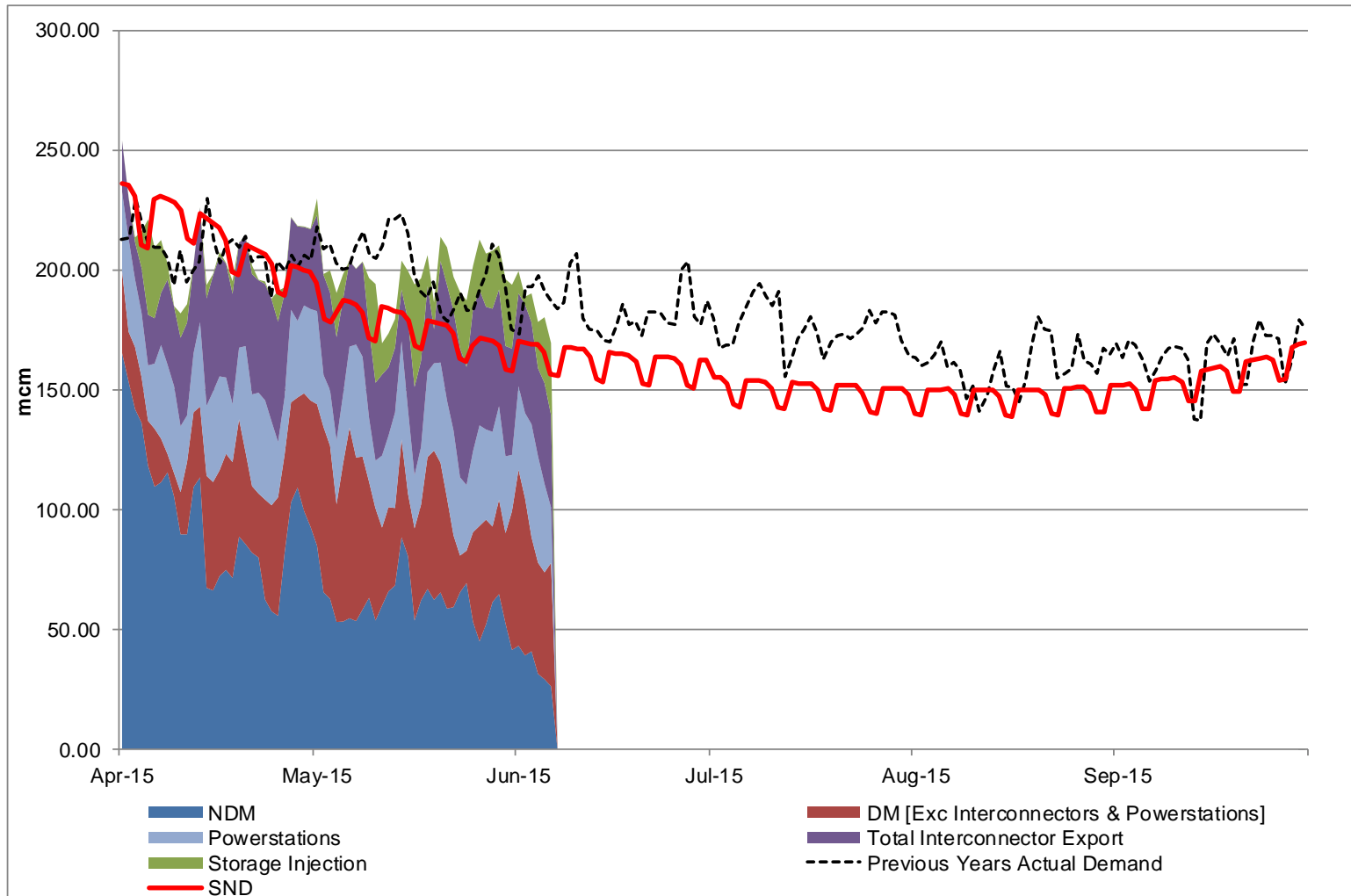
Demand [1st April 2015 to 6th June 2015]

NTS Demand Summer 2015 (mscm/d)

Exit	Min [To Date]	Max [To Date]	Avg [To Date]	Summer Outlook Range [Apr – Sep 2015]	Summer Actual Range [Apr – Sep 2014]	Comments				
LDZ	67.0	189.2	107.9	20 - 225	44 - 141	<ul style="list-style-type: none"> Gas demand for power generation is forecast to be lower than last summer based on an assumption that fuel prices continue to favour coal over gas. Demand in all other sectors is anticipated to be in line with last summer's demand profile. 				
INTERCONNECTORS Ireland	11.6	19.3	15.4	10 – 25	11 - 20					
INDUSTRIAL	6.2	10.3	8.5	15 – 35 (DM + Ind)	20 – 27 (DM + Ind)					
POWERSTATION	19.5	47.1	33.4	20 - 100	13 - 62					
STORAGE INJECTION	0.2	42.8	12.0	0 - 85	0 - 64					
IUK INTERCONNECTORS	0.0	45.3	23.8	0 - 60	0 - 43	Exit	Min	Max	Avg	Summer Outlook Range [2015]
Net Demand							114.0	249.3	165.2	85 - 350
SND exc. IUK & SI							118.0	226.0	169.0	

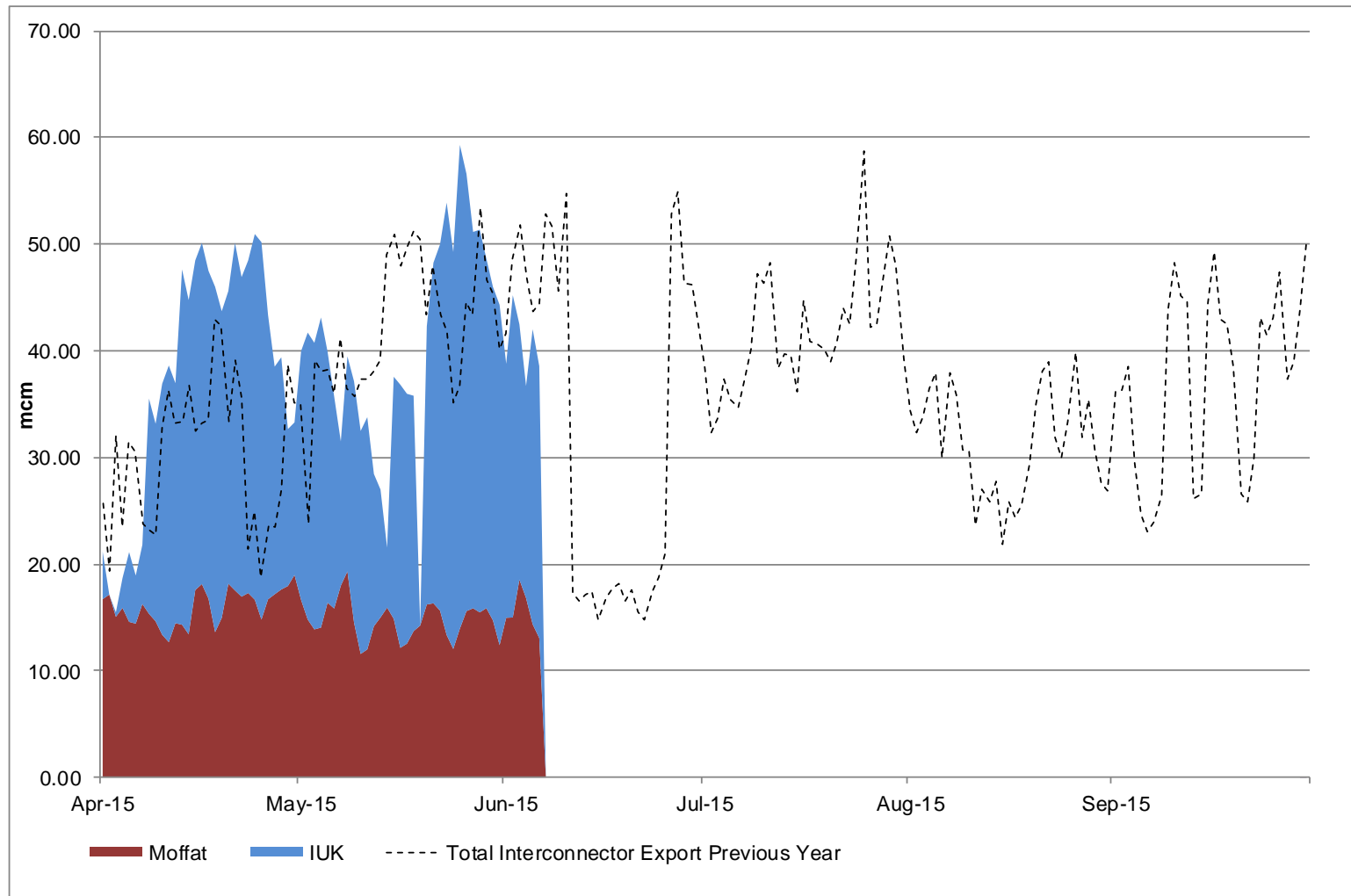
Gas Demand Breakdown

1st April 2015 to 6th June 2015 vs Previous Year



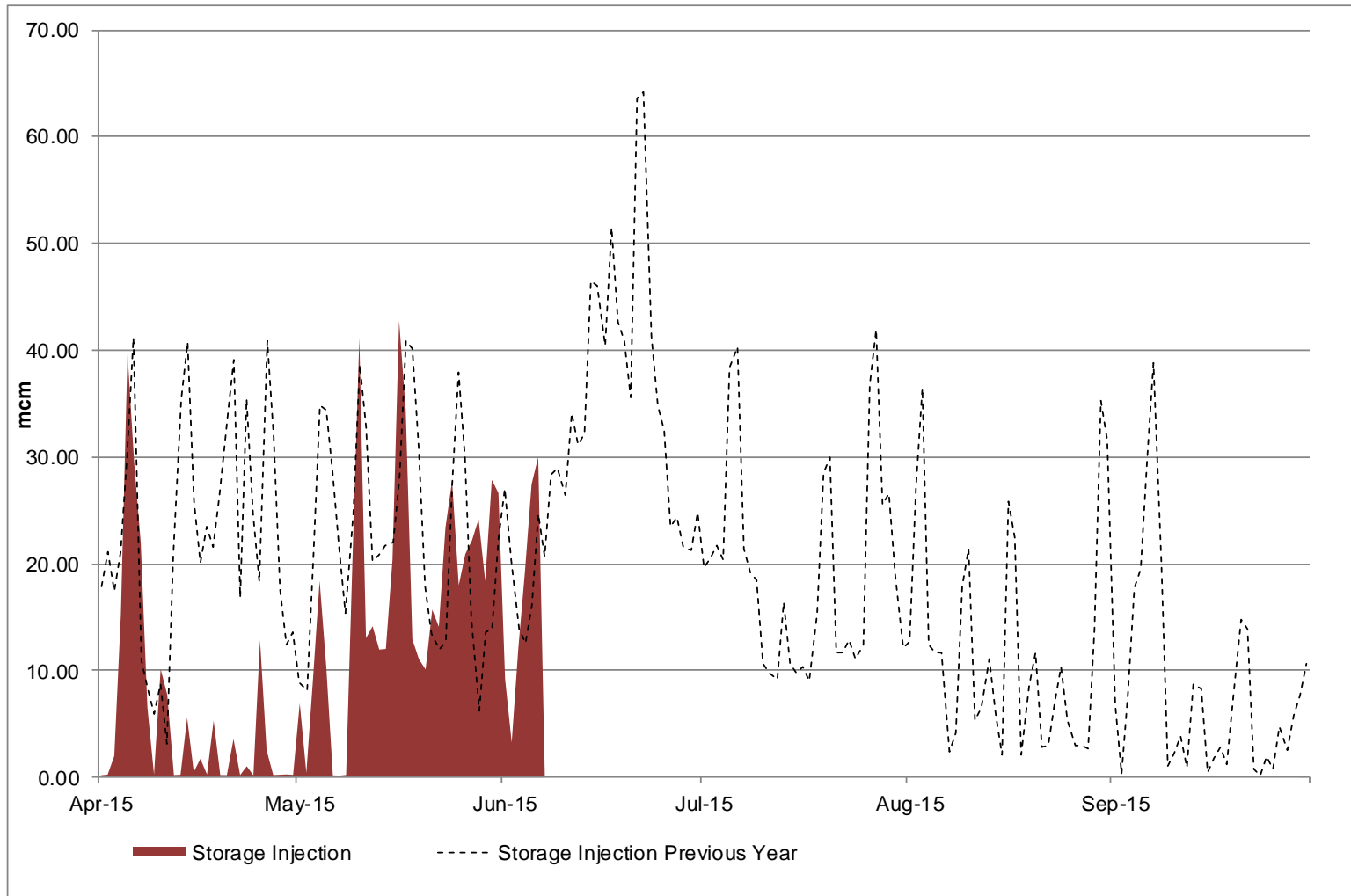
Gas Demand Interconnectors

1st April 2015 to 6th June 2015 vs Previous Year



Gas Demand Storage Injection

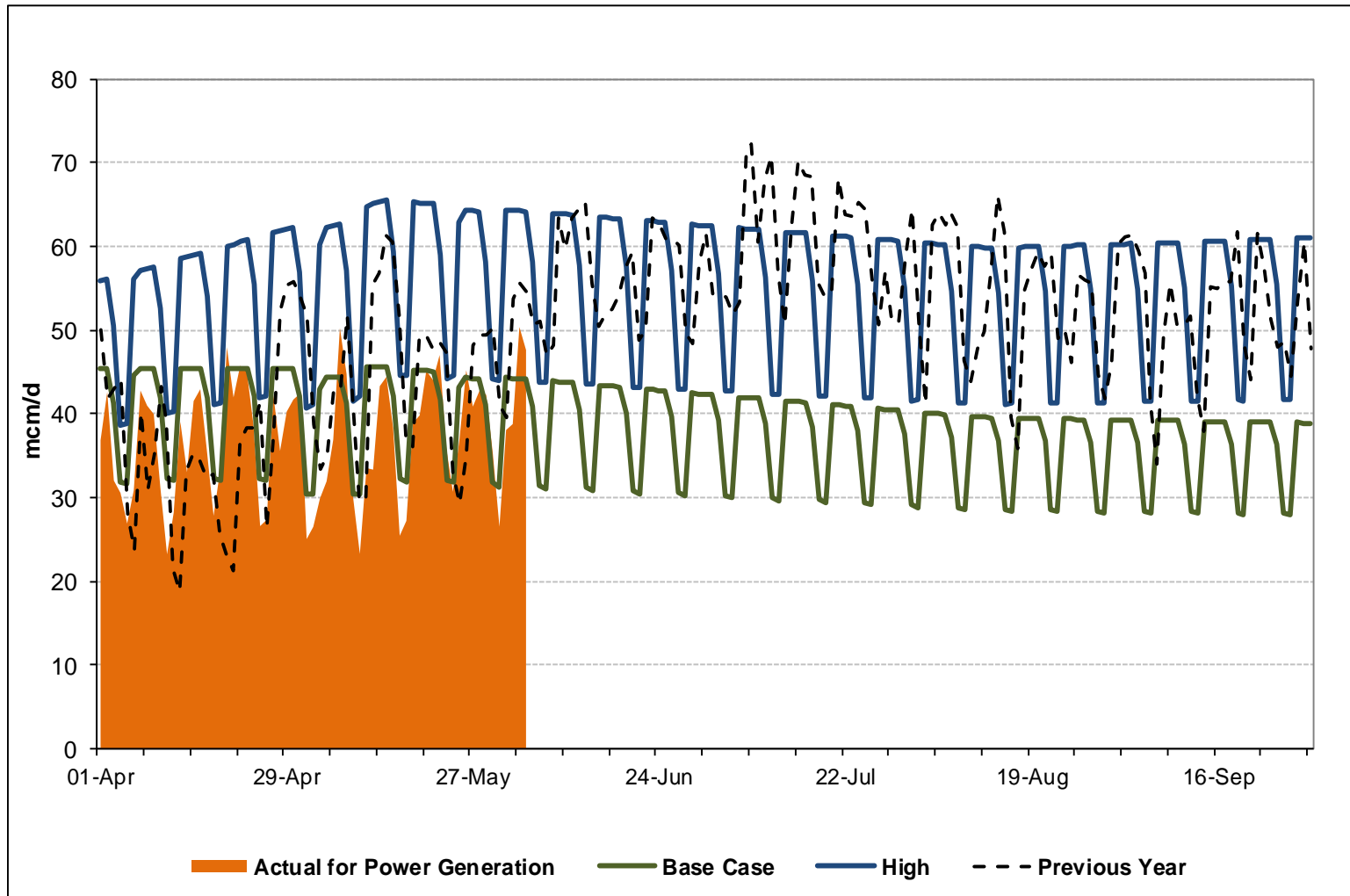
1st April 2015 to 6th June 2015 vs Previous Year



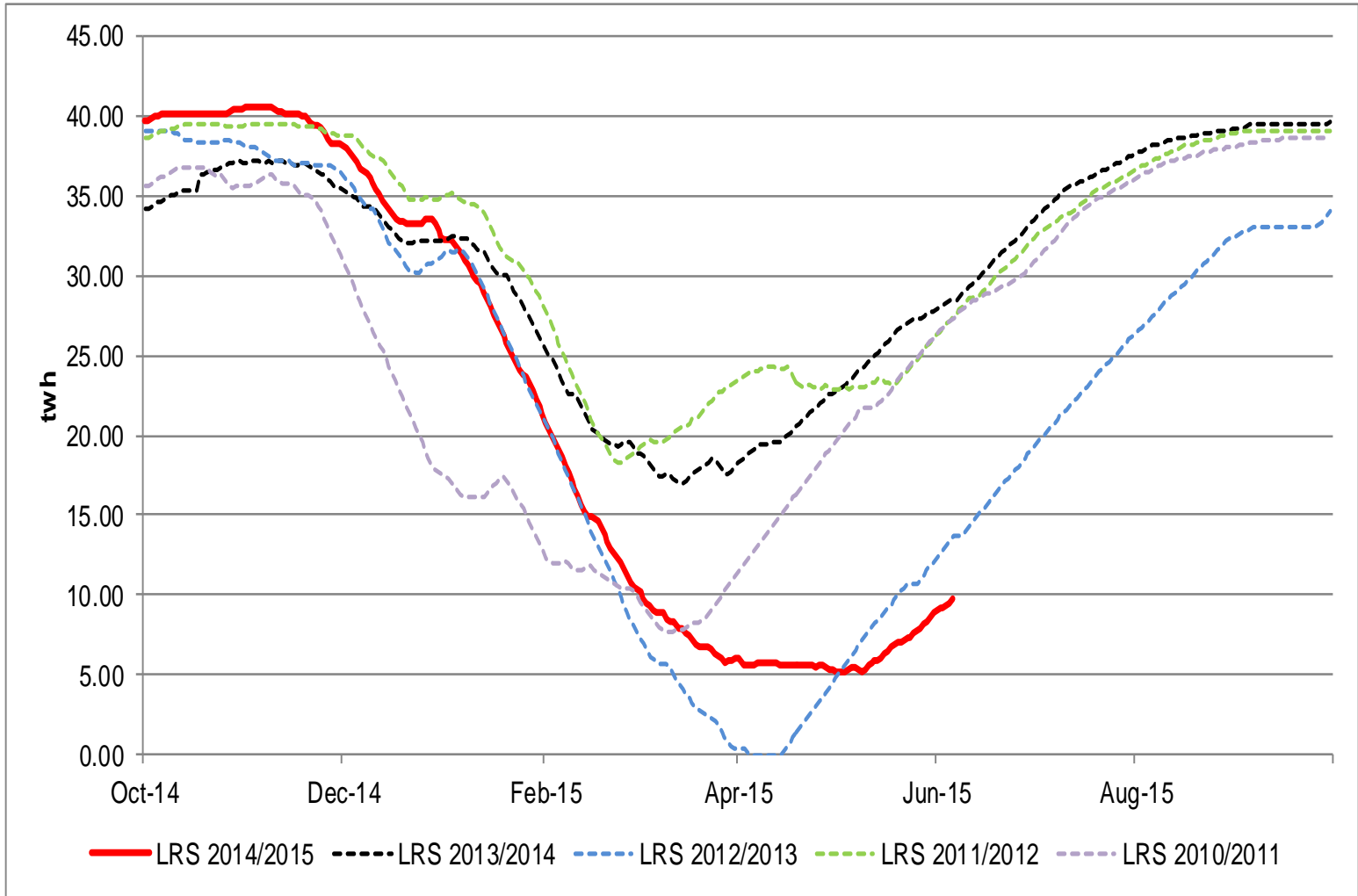
Gas Consumption for Power

Generation

1st April 2015 to 4th June 2015



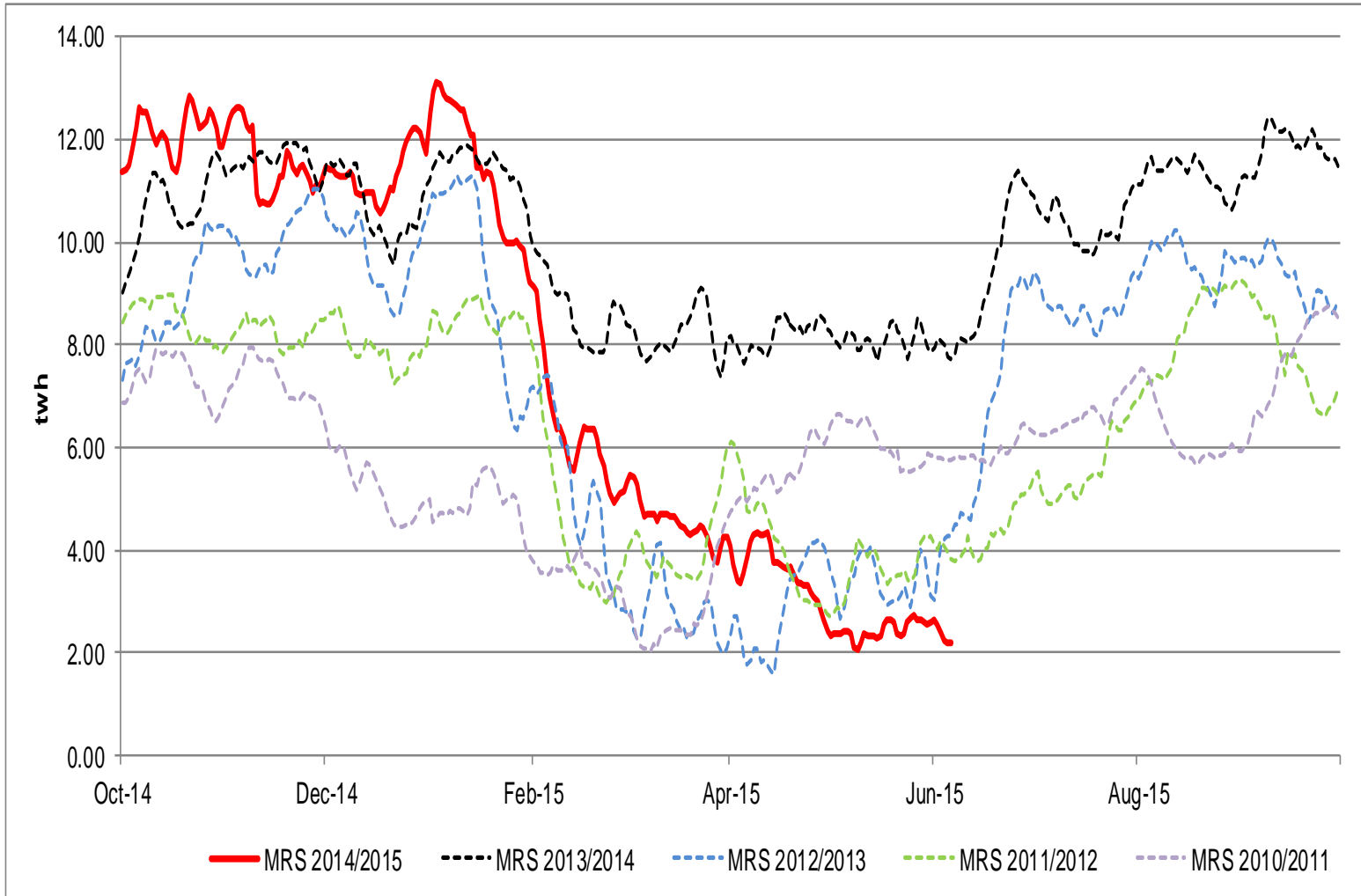
Storage Stocks [LRS]: Position as at 6th June 2015



Storage Stocks [LRS]: Position as at 6th June 2015

Year	Max Capacity (tWh)	Opening Stock (tWh)	% Full
2010/11	35.6	27.9	78%
2011/12	40.0	27.9	70%
2012/13	40.0	14.1	35%
2013/14	40.7	29.0	71%
2014/15	29.0	10.2	35%

Storage Stocks [MRS]: Position as at 6th June 2015



Storage Stocks [MRS]: Position as at 6th June 2015

Year	Max Capacity (tWh)	Opening Stock (tWh)	% Full
2010/11	9	6	62%
2011/12	10	4	39%
2012/13	13	4	35%
2013/14	11	8	70%
2014/15	13	2	18%

Energy Balancing Summer 2015

NGG Balancing Actions	Apr 15 to May 15	Apr 14 to May 14	Comments
Buy Actions	12 (36%)	36 (65%)	<ul style="list-style-type: none"> 67% less NGG Buy actions than the same period for the previous year. 11% more NGG Sell actions than the same period for the previous year. No Material / Non-Material Breaches.
Sell Actions	21 (64%)	19 (35%)	
Buy Actions [Volume: Gwh]	157	694	
Sell Actions [Volume: Gwh]	-414	-455	
Number of Balancing Actions	33	55	
Number of Material Breaches	0	0	
Number of Non - Material Breaches	0	0	
NGG set Default Marginal Prices [SMPB: Average %]	2%	20%	
NGG set Default Marginal Prices [SMPS: Average %]	5%	15%	

APX Market Prices (p/th) [Min / Max]

	SAP	SMPB	SMPS
Apr 15 to May 15	42.2 - 52.4	43.2 – 55.0	41.2 – 51.2
Apr 14 to May 14	42.3 - 51.9	43.2 – 52.8	41.3 – 51.0

Net Balancing Costs

	Imbalance	Scheduling	OCM	Net
Apr 15	£3,788,043 (DB)	£309,325 (CR)	£4,830,790 (CR)	£1,352,072 (CR)

Capacity Neutrality Summer 2015

Revenue / Costs	Apr 15 to May 15	Apr 14 to May 14	Comments
WDDSEC/DAI Entry Capacity Revenue	-£64,294	-£85,327	* Entry Capacity Overrun Revenue Apr 15. May 15 data not yet available
Total Entry Constraint Management Operational Costs	£0	£0	
Entry Capacity Overrun Revenue	-£212,709 *	-£5,048	
Non-Obligated Sales Revenue (Entry only)	£0	-£361	
Revenue from Locational Sells and PRI Charges	£0	£0	
Net Revenue	-£277,003	-£90,736	

Customer Outputs (Apr / May 2015)

Customer Output	Performance	Success
Capacity Constraints	None	No Scalebacks or Buy Backs
Pressure Obligations	32 Agreed / Assured Pressures not met [23 at Non-Significant Offtakes / 9 at Significant Offtakes]	99.6% achieved
Maintenance	65 Maintenance Activities Completed	
Flow Notifications	92,592 OPNs received 46,289 outside contractual parameters	16 rejections
Gas Quality Events	186 actions taken	1 Potential Gas Quality Breach.
Operating Margins	None utilised	
Gas Deficit Warnings	None	
Margins Notices	None	
Balancing Actions	35 Actions [13 Buy / 22 Sell]	